17PS1209 - REACTIVE POWER CONTROL

Instruction/week: 4 hrs. Univ. Exam: 3 hrs. Max. Sessional marks: 40 Univ. Exam marks: 60

<u>UNIT-I</u>

INTRODUCTION: Reactive requirements of a transformer, magnetizing MVAR requirements of transformer, tap changing in transformers, Effect of reactive loading on distribution transformers, generation of harmonics, distribution lines. Reactive capability of a synchronous generator, capacitors, static converters.

UNIT-II

Stability of a power system, criteria for stability, effect of capacitors on a stability load ability of a line, dynamic voltage stability, transient stability, dynamics of load characters, varieties of static var controllers.

<u>UNIT-III</u>

REACTIVE POWER PLANNING IN DISTRIBUTION SYSTEM: Planning of distribution system, Economic justification for reactive power planning, Zonal reactive power requirements- EHV and UV Low tension capacitors, placement in distribution substation and upside capacitors, retrofitting of capacitor banks.

UNIT-IV

REACTIVE POWER MANAGEMENT: Lighting loads total reactive power requirement of lighting load in India, Harmonics, and other loads.

UNIT-V

REACTIVE POWER PLANNING: Controls of LT capacitor bank, types of automatically controlled relays, basic disadvantages by power factor of control, susceptibilities of APFC relays, different methods of harmonic reduction; shunt capacitors, tuned capacitor filters, damped fitters, fitting efficiencies, filters on LT & HT networks.

TEXT BOOKS:

1. "Reactive Power Management" by D M Tagare, Tata McGraw-Hill Education in 2011

REFERENCES:

1. "Reactive power control in Electric power systems" by T.J.E.Miller, John Wiley and sons, 1982